5500-FM-OG0001A Rev. 11/2007



COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS MANAGEMENT PROGRAM

	DEP USE ON	ILY			
Permittee's eFACTS ID 265476		Auth ID 1208665			
Little Mal	noning Creek		HQ		

WELL PERMIT

Permittee	. 0	GO.#	Permit Number 37-063-37524-00-00		Date Issued	
XTO ENERGY IN	1C 0	GO-38958			01/31/2018	
Address		Farm Name & Well Number			Well Serial #	
190 THORN HILL ROAD		CM SMITH 1HU				
		Municipality		County		
		North Mahoning Twp			Indiana	
Andrew (1) the way to be a second t		7½ ' Quadrangle Name			Map Section #	
WARRENDALE, PA 15086		Valier			7	
Phone Project #		Latitude	Longitud	Longitude		
(724) 772-3500		40-53-0.3200	-79-5-5	-79-5-59.8500		
Surf Elev at Site	Anticipated Maximum TVD	Well Type	Offset distances referenced to NE corner of map section.			**************************************
1534 feet	13200 feet	GS-	South 12112 feet West 4596 feet			

This permit covering the well operator and well location shown above is evidence of permission granted to conduct activities in accordance with the Oil and Gas Act and the Oil and Gas Conservation Law, if the well is subject to that act and any rules and regulations promulgated thereunder, subject to the conditions contained herein and in accordance with the application submitted for this permit. This permit does not convey any property rights.

This permit and the permittee's authority to conduct the activities authorized by this permit are conditioned upon operator's compliance with applicable law and regulations.

Notification must be given to the district oil and gas inspector, the surface landowner and political subdivision of the date well drilling will begin at least 24 hours prior to commencement of drilling activities.

The permittee hereby authorizes and consents to allow, without delay, employees or agents of the Department to have access to and to inspect all areas upon presentation of appropriate credentials, without advance notice or a search warrant. This includes any property, facility, operation or activity governed by the Oil and Gas Act, the Oil and Gas Conservation Law, the Coal and Gas Resource Coordination Act and other statutes applicable to oil and gas activities administered by the Department. The authorization and consent shall include consent to the Department to collect samples of wastewaters or gases, to take photographs, to perform measurements, surveys, and other tests, to inspect any monitoring equipment, to inspect the methods of operation and disposal, and to inspect and copy documents required by the Department to be maintained. The authorization and consent includes consent to the Department to examine books, papers, and records perfinent to any matter under investigation pursuant to the Oil and Gas Act or perfinent to a determination of whether the operator is in compliance with the above referenced statutes. This condition in no way limits any other powers granted to the Department under the Oil and Gas Act and other statutes, rules and regulations applicable to these activities as administered by the Department.

This permit does not relieve the operator from the obligation to comply with the Clean Streams Law and all statutes, rules and regulations administered by the Department.

Special Permit Conditions:

The permittee shall not withdraw or use water from water sources within the Commonwealth of Pennsylvania to hydraulically fracture an unconventional formation unless the permittee does so in accordance with a Water Management Plan approved by the Department.

Any dam embankment utilized to impound freshwater or other fluids approved by the Department associated with drilling and hydraulic fracturing not requiring a permit pursuant to 25 Pa. Code Chapter 105 will be constructed in accordance with Department guidelines 5500-PM-OG0085 entitled, Design, construction and maintenance standards for dam embankments associated with impoundments for oil and gas wells.

Prior to setting casing/tubing in or producing from the shale lateral, the vertical portion of the hole, if it extends below the Kick-Off Point (KOP), must be plugged back to the KOP according to the requirements of §§ 78.91 through 78.95. The procedure used to plug this section of the well will be submitted with or as part of the Well Record and Completion Report.

The Operator shall run a complete angular deviation survey of the intentionally deviated well and submit it to the Department with the other information required in the Well Record. The deviation survey is to be obtained by a responsible well surveying company and shall include a well location plat and vertical section of the borehole as drilled. One copy shall be submitted to the Department and one copy shall be submitted to the Bureau of Topographic and Geologic Survey (500 Waterfront Dr., Pittsburgh, PA 15222).

NOTE: THIS WELL IS LOCATED WITHIN 3000' OF THE ABANDONED ALABRAN GAS STORAGE RESERVOIR.

37-063-37524-00-00

is permit expires 01/31/2019	unless drilling is commenced on or before t	that date and prosecuted with due diligence.
	F	Regional Oil and Gas Program Manager
JASON J BRANAN	131 BROADVIEW RD NEW STANTON, PA 15672	724-925-5429
Oil & Gas Inspector	Address	Phone Number



001L & GAS MANAGEMENT SOUTHWEST REGIONAL OFFICE

January 31, 2018

RE: Special Protection Watershed

Dear Well Operator:

This is to inform you that the location of the well on the enclosed well permit is in a Special Protection Watershed. Special Protection Watersheds are drainage areas to streams which are classified by the Environmental Quality Board as either High Quality or Exceptional Value due to their unique characteristics or sensitive use. Special Protection Watersheds are high priority areas for the Department's water pollution control activities.

The above information is being provided to remind you of the necessity to adequately control and dispose of waste fluids generated from your activities at this location. It is expected that you will conduct your activities with these concerns in mind.

Sincerely,

Thomas Donohue

Professional Geologist Manager

TD/djs

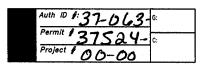
cc: File

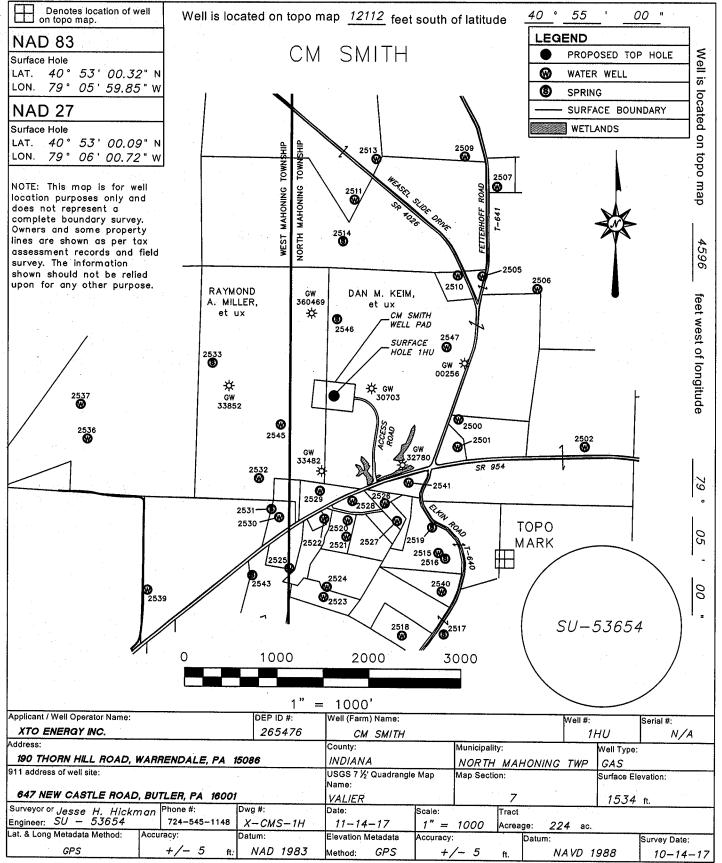


COMMONWEALTH OF PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS MANAGEMENT

WELL LOCATION PLAT

Page 1 Surface Location





Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

Applicant / Well Operator Name	DEP ID# 265476	V	Vell (Farm) Name CM SMITH	Well#		Serial #
XTO Energy, Inc. Surface Landowner / Lessor:	205476		Angle & Course of Deviation	1HU Anticipated True V	ertical	N/A Anticipated Total
Dan M Keim, et ux			Drilling):	Depth Feet (TVD):		Measured Depth Feet (TMD):
Dan W Keini, et ux			S 34°05'41" E	13200'		26866'
Target Formation(s):			Deepest Formation to be penetrated:	Number of laterals:	Total	footage to be drilled all
Point Pleasant			Point Pleasant	1		26866'
2545) RAYMOND A MILLER ET UX		658'	N40°52'57.147	/" \ \ \	۷79°	06'07.322"
2532) RAYMOND A MILLER ET UX		1213'	N40°52'51.307			06'10.259"
2533) RAYMOND A MILLER ET UX		1363'	N40°53'03.623	3" V	۷79°	06'17.062"
2514) RAYMOND A MILLER ET UX		1684'	N40°53'16.951	'' V	۷79°	05'58.927"
2546) DAN M KEIM ET UX		836'	N40°53'08.581	." v	۷79°	05'59.600"
2547) DAN M KEIM ET UX		1338'	N40°53'05.800)" · V	۷79°	05'43.992"
2529) TIMOTHY C BRADY ET UX		1046'	N40°52'50.079)" V	۷79°	06'01.607"
2528) CECIL A GEARHART		1185'	N40°52'48.872	2" V	V79°	05'56.673"
2541) TW PHILLIPS GAS & OIL CO		1246'	N40°52'51.154	ı" V	۷79°	05'49.025"
2526) RICHARD GOOD ET UX		1295'	N40°52'48.869)" V	V79°	05'52.342"
2522) JAMES W BUSH JR ET UX		1343'	N40°52'47.075	5" V	W79°06'00.922"	
2500) LISA A ADAMSON ET AL		1379'	N40°52'58.079)" V	۷79°	05'42.140"
2501) LISA A ADAMSON ET AL		1454'	N40°52'55.120)" V	V79°	05'42.203"
2520) DANNY E ORCUTT ET UX		1405'	N40°52'46.542	?" V	۷79°	05'57.712"
2521) DANNY E ORCUTT ET UX		1538'	N40°52'45.215	5" V	V79°	05'57.733"
2531) CHRISTINA A MCANICH		1409'	N40°52'48.012	2" V	۷79°	06'08.415"
2530) CHRISTINA A MCANICH	-	1451'	N40°52'47.154	." V	۷79°	06'07.307"
2527) BRIAN S GOOD ET UX		1526'	N40°52'46.997	''' V	V79°	05'50.565"
2519) WILLIAM H ALABRAN ET UX		1786'	N40°52'46.394	." V	V79°	05'45.583"
2515) WILLIAM H ALABRAN ET UX		2051'	N40°52'43.673	9" V	۷79°	05'44.632"
2516) WILLIAM H ALABRAN ET UX		2143'	N40°52'43.084	." V	۷79°	05'43.662"
2518) WILLIAM H ALABRAN ET UX		2708'	N40°52'34.721	" V	۷79°	05'49.590"
2517) WILLIAM H ALABRAN ET UX		2853'	N40°52'34.949)" V	۷79°	05'43.688"
2510) DONALD L HICKS ET UX		1885'	N40°53'13.561	" V	V79°	05'42.580"
2525) JERRY W MILLER ET UX		1937'	N40°52'41.714	." V	V79°	06'05.729"
2524) JOHN E FISHER ET UX	-	2077'	N40°52'39.802	." V	V79°	06'00.388"
2505) ALLEN A MILLER JR ET UX		2079'	N40°53'13.526			05'39.112"
2506) ALLEN A MILLER JR ET UX	-	2498'	N40°53'12.255	" V	V79°	05'31.377"
2543) DAVID D TROYER ET UX		2145'	N40°52'40.880	,,, v	V79°	06'10.948"
2511) BRIAN G WILSON ET AL		2147'	N40°53'21.459	" V	V79°	05'57.391"

Page 2 Notifications

DEP Statewide toll-free phone number for reporting cases of water contamination which may be associated with development of oil and gas resources is **1-866-255-5158**.

Applicant / Well Operator Name XTO Energy, Inc.	DEP ID# 265476		Well (Farm) Name CM SMITH		Vell # I HU	Serial # N/A
Surface Landowner / Lessor:	200470	<u></u>	Angle & Course of Deviation	Anticipate	d True Vertical	Anticipated Total
Dan M Keim, et ux			Drilling):	Depth Fee	et (TVD):	Measured Depth Fee (TMD):
			S 34°05'41" E	13	3200'	26866'
arget Formation(s):			Deepest Formation to be penetrated:	Number o	f Tota	I footage to be drilled a
Point Pleasant			Point Pleasant	1		26866'
2513) BRIAN G WILSON ET AL		2623'	N40°53'25.905	5"	W79	°05'54.380"
2523) JERRY W MILLER ET UX		2190'	N40°52'38.696	3"	W79	°06'00.829"
2540) DOUGLAS S ALABRAN		2426'	N40°52'39.553	3"	W79	°05'44.082"
2536) ALLEN D KEIM ET UX		2719'	N40°52'55.194	! "	W79	°06'34.598"
2537) ALLEN D KEIM ET UX		2753'	N40°52'58.901	"	W79	°06'35.640"
2502) KAREN A HENDERSHOTT		2777'	N40°52'55.408	3"	W79	°05'24.283"
2507) ANDY A MILLER ET UX	-	2890'	N40°53'23.157	7"	W79	°05'37.260"
2539) GIDEON J LEE ET UX		2943'	N40°52'39.057	711	W79	°06'25.979"
2509) MARVIN L YODER ET UX		2975'	N40°53'26.349)"	W79	°05'41.853"
North Mahoning Township, Indiana County	/		·			,
West Mahoning Township, Indiana County	1					
Canoe Township, Indiana County						
East Mahoning Township, Indiana County						
South Mahoning Township, Indiana Count	у					
Perry Township, Jefferson County						
Young Township, Jefferson County						
				·		
			· · · · · · · · · · · · · · · · · · ·			
		D	an M Keim, et ux (Ov	wners)	All Seams	3
			y			

WELL LOCATION PLAT

PAGE 3 Plan View of Deviated Well Bore

If well has a lateral other than vertical show the bottom hole location on the plat drawing as \bigotimes and include the Coordinates in the provided section at the bottom of the drawing area. The top hole and bottom hole locations are to be connected by a bolded line this is to depict the proposed courses of the actual wellbore to be drillled.

