



COMMONWEALTH OF KENTUCKY
DEPARTMENT FOR NATURAL RESOURCES
DIVISION OF OIL AND GAS
P. O. Box 2244
FRANKFORT, KY 40602 PHONE (502) 573-0147



AFFIDAVIT OF WELL LOG AND COMPLETION REPORT AS REQUIRED BY LAW

(TYPE OR PRINT IN INK	;)				OPERATOR'S PHONE 918-585-1100			
WELL IDENTIFICATION		110830			TYPE OF COMPLETION (CHECK ONE)			
OPERATOR Bruin Exp	PERMIT	_{NO.} 110830						
FARM NAME Sylvia Y			#1		DRY HOLE			
FARM NAME CYTTE		WELL	NO. #1		OIL			
TYPE OF OPERATION	LOCATIO							
REOPEN	COUNTY	Lawrence			ENHANCED RECOVERY: SERVICE WELL			
NEW WELL,	SEC 25	, LTR, _	ΓΝΟ	81	WATER INJECTION WATER SUPPLY			
WORKOVER	020	☐ FNL		■ FEL	GAS INJECTION			
DEEPENING	1627	🖸 FSL	2236	_ D FWL	GAS STORAGE OBSERVATION			
			(D.F.)		INJECTION-EXTRACTION			
ELEVATION 669		(GROUND) 701		(K.B.)	OTHER DESCRIBE			
OPERATIONAL DATES					WELL TREATMENT TYPE OF FRAC.			
COMMENCED 03-13-14		COMPLETED	05-30-14		SHOT			
PLACED IN OPERATION					TYPE SHOT Shaped Perforating Charge			
			20 44 TA		SHOT INTERVAL 10468-11044			
PLUGGED		shut-in 5-3	50-14 IA		SHOT AMOUNT 64'			
NAME Ploneer Drilling					COMPLETION INTERVAL, PERFORATIONS OR OPEN HOLE			
ADDRESS 1250 N.E.	. Loop 410 s	Ste. 1000			FORMATION Rogersville INTERVAL 10468-11044			
San Antor	nio, TX 7820)9			FORMATION INTERVAL			
					PLUGGED SHUT-IN			
WATER ENCOUNTERED	(FRESH, SA	ALT, SULFUR)			TREATMENT			
TYPE	FR	ком	TO	0	TYPE OF TREATMENT Slickwater Frac			
Fresh Water	472'		614'		ACID AMOUNT -0- BBLS0- BBLS.			
Salt Water	5660'		5666'		2ND STAGE			
					2ND STAGE			
					TOTAL NITROGEN -0- SCF			
					TOTAL SAND 598509 LBS			
COMMENTS					ADDITIONAL CEMENTING			
					SQUEEZE CEMENTSKSTOP			
GEOPHYSICAL LOGS RU	IN (AS REQUI	RED BY KRS 35	3.550/2\\		INTERVAL			
					PLUG BACKTOP			
(ELECTRICAL, INDUC TYPE		samma ray, ne Rom	EUTRON, DENS T		33/2/2014			
					INTERVAL			
					INITIAL TEST VOLUMES N/A			
					OIL NATURAL BIO DATE			
m					AFTER TREATMENT 19 B/D 5-6-14 DATE			
					GAS NATURAL N/A MCF N/A DATE			
	12160				1			
TOTAL DEPTH DRILLED	12169	e province n	/ VDC 252 570)		SHUT-IN PRESSURE N/A AFTER N/A HOURS			
···	(A	S REQUIRED BY	T KRS 353,570)		AFTER TREATMENT 115 MCF 5-6-14 DATE			
CASING DATA			CEMENT	PULLED	AGAINST BACKPRESSURE OF 200 PSI			
CASING OUTSIDE DIAMETER	HOLE DIAMETER	DEPTH	NO. SKS.	YES/NO				
16"	20	683'	651'	No	SHUT-IN PRESSURE 2599 AFTER 24 HOURS			
10-3/4"	14-3/4"	4063'	968	No	LIST DST'S, CORES, FILL-UP TESTS AND OTHER SPECIALIZED TESTS			
7-5/8"	9-7/8"	9595	1970'	No	TYPE FROM			
4-1/2"	6-1/2"	8462'-12169'	250	No				
OPINE		(s) 1 36,1.39, (i) 1 6	52, 1 4 1 57,(12)1 44	116 (p) 118				
CEMENT YIELD IN CUBIC COMMENTS	FEET/SACK =							

THIS FORM MUST BE COMPLETED AND FILED FOR EVERY PERMIT IMMEDIATELY AFTER COMPLETION OF THE WELL. RE-OPENED WELLS NEED NOT INCLUDE A DRILLER'S LOG HOWEVER, THE FRONT SIDE OF THIS FORM MUST BE COMPLETED. INCOMPLETE FORMS WILL BE REJECTED





FORMATION RECORD

R* 144566

						11 11000
_	FROM	то	ROCK TYPE (DESCRIBE ROCK TYPES AND OTHER MATERIALS PENETRATED AND RECORD OCCURENCES OF OIL, GAS AND WATER FROM SURFACE TO TOTAL DEPTH.)	FROM	то	ROCK TYPE (DESCRIBE ROCK TYPES AND OTHER MATERIALS PENETRATED AND RECORD OCCURENCES OF OIL, GAS AND WATER FROM SURFACE TO TOTAL DEPTH.)
122 123 135 196 259 381 533 707 761 965 119	5 2 8 9 9 3 2 3 2	1235 1352 1968 2599 3819 5333 7072 7613 9652 11967 TD	Sunbury Berea Ohio Shale Corniferous Rosehill Trenton Knox Nolichucky Maryville Conasauga Rome			
						RECEIVED AUG 2 0 2014 DIVISION OF OIL & GAS
_			AFEIR	AVIT		

Bruin Exploration LLC ... OPERATOR OF THE WELL CAPTIONED AS

PERMIT NUMBER 110541 DOES HEREBY SWEAR THAT THE DEPTH OF THE WELL IS ACCURATE

AND CORRECT AND DOES NOT EXCEED THE PERMITTED DEPTH OF 15000'

SIGNATURE OF OPERATOR ... AUGUST ... OPERATOR OF THE WELL CAPTIONED AS

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AUGUST ... AUGUST ... AUGUST ... OPERATOR ... AUGUST ...



0144566004

Sylvia Young #1 - Re-entry

Formation Tops excluded from initial filing:

From	To	Rock Type
0	628	Tennsylvanisan
628	768	Big Lime
768	794	Big Injun
794	1220	Borden

R* 144566