

# Kentucky Oil & Gas Association 2015 Annual Meeting



**Prepared By:** 

Wesley P. Cate, CPL Executive Vice President

wcate@gnrmc.com

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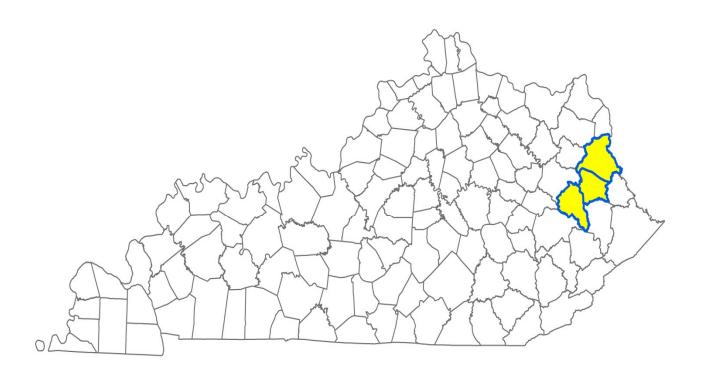
# Transactional & Leasing Updates Rogersville Shale

## Overview

- General Location Map of Specific Counties Covered
- Leasing Activity Overview For Magoffin, Johnson & Lawrence County, Kentucky
- Summary of Rogersville Activity
- Recent Market Moving Transactions



## **COUNTIES SAMPLED**



- Each county had the entire lease index entered into our database, this includes leases, subleases, memorandums, farmouts, assignments, etc.
- Data was collected from January 2014 to June of 2015
- Our focus area was the heart of the Rogersville Shale Play



Counties With Sampled Lease Data Lawrence – Johnson – Magoffin

GNR's Management Team has serviced clients in 31 states and 2 countries.



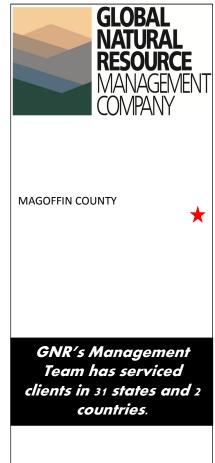
## MAGOFFIN COUNTY, KY

#### **CURRENT COMPANIES LEASING**

MAGOFFIN COUNTY	
Lessee	Total # of Leases
Exterra	457
Gulfland Appalachian Energy	427
Cimarex Energy	364
G3 Royalty	350
EQT Production Company	130
Deep Creek Resources	99
Stephen P. Bell	72
Terra Nova Exploration	46
East KY Fuels	45
Licking River Resources 42	42
Abarta Oil & Gas	39
Slone Energy 31	31
Hooper Oil & Gas	25
TOTAL	2127



**791** 



## MAGOFFIN COUNTY, KY

#### TOTAL LEASES PER MONTH



GLOBAL NATURAL RESOURCE MANAGEMENT COMPANY
MAGOFFIN COUNTY

GNR's Management

Team has serviced

clients in 31 states and 2

countries.

Date	Total Number of Leases
Jun-15	48
May-15	305
Apr-15	105
Mar-15	432
Feb-15	279
Jan-15	243
Dec-14	195
Nov-14	290
Oct-14	123
Sep-14	63
Aug-14	49
Jul-14	39
Jun-14	10
May-14	54
Apr-14	25

**MAGOFFIN COUNTY** 



Is this pull back pricing related or due to saturation?



## MAGOFFIN COUNTY, KY

#### **CURRENT LEASING COSTS**

- \$150-\$300 PER ACRE
- 5 YEAR TERM LEASES PLUS RENEWAL
- RENEWAL IS EQUAL TO PRIMARY BONUS
- 1/8<sup>TH</sup> TO 3/16<sup>TH</sup> LEASES

#### **HISTORICAL LEASING COSTS**

- \$25-\$50 PER ACRE
- 5 YEAR TERMS OR LESS
- NO RENEWAL
- 1/8<sup>TH</sup> LEASES

#### **Issues**

- COMPLEX TITLE WITH OLD SEVERANCES
- OLD HISTORICAL PRODUCTION, POOR RECORDS



Assuming each lease is 50 acres, with 2,027 leases, at current bonus rates that represents \$30,405,000 in bonus payments





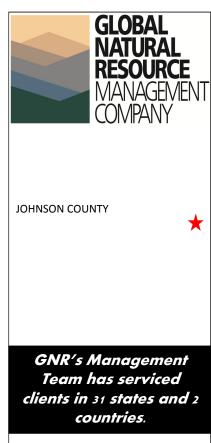
## JOHNSON COUNTY, KY

### **CURRENT COMPANIES LEASING**

2014 Lessee / Number of Lease	S
ABARTA OIL AND GAS CO., INC.	173
—GULFLAND APPALACHIAN ENERGY, INC.	163
TERRA NOVA EXPLORATION, LLC	115
EQT PRODUCTION COMPANY	109.
EXTERRA RESOURCES LLC	66
TROUBLESOME CREEK GAS CORPORATION	31
SCAGGS ENERGY, INC.	9
LAUFFER, JAMES M.	4
HAY EXPLORATION	2
KINZER BUSINESS REALTY, LTD.	2

	2015 Lessee / Number of Leases	
	EQT PRODUCTION COMPANY	157
	ABARTA OIL AND GAS CO., INC.	91
>	GULFLAND APPALACHIAN ENERGY, INC.	41
	TROUBLESOME CREEK GAS CORPORATION	12
	EXTERRA RESOURCES LLC	5
	CIMAREX ENERGY CO	2
	DEEP CREEK RESOURCES, LLC	1







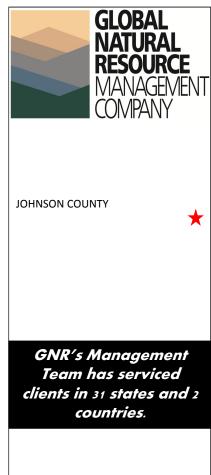
## JOHNSON COUNTY, KY

#### **TOTAL LEASES PER MONTH**

JOHNSON COUNTY			
DATE		TOTAL NUMBER OF LEASES	
JAN-14		26	
FEB-14		39	
MAR-14	13		
APR-14	25		
MAY-14	62		
JUN-14	64		
JUL-14	68		
AUG-14	72		
SEP-14	53		
OCT-14	124		
NOV-14		93	
DEC-14	61		
JAN-15	73		
FEB-15	42		
MAR-15	67		
APR-15	22		
MAY-15		60	
JUN-15		56	
TOTAL		1020	









## JOHNSON COUNTY, KY

#### **CURRENT LEASING COSTS**

- \$250-\$300 PER ACRE
- 5 YEAR TERM LEASES PLUS RENEWAL
- RENEWAL IS EQUAL TO PRIMARY BONUS
- 1/8<sup>TH</sup> TO 3/16<sup>TH</sup> LEASES

#### **HISTORICAL LEASING COSTS**

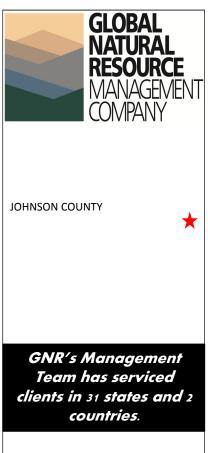
- \$25-\$50 PER ACRE
- 5 YEAR TERMS OR LESS
- NO RENEWAL
- 1/8<sup>TH</sup> LEASES

#### Issues

- Large Mineral Severances (John C.C. Mayo)
- Potentially Saturated Lease Market



Assuming each lease is 50 acres, with 1020 leases, at current bonus rates that represents \$15,300,000 in bonus payments





## LAWRENCE COUNTY, KY

### **CURRENT COMPANIES LEASING**

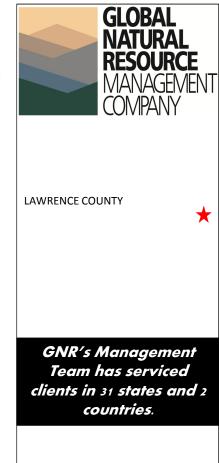
2014		
Company Name	<u>Leases</u>	
Gulfland Appalachian	336	
Nytis	130	
Echelon Energy	35	
Hay Exploration	33	
Abarta Oil & Gas	26	
Fireborn Energy, LLC	22	
APP Energy, LLC	21	
Lawrence County Gas	16	
Kinser Business Realty	15	
Cimarex	12	
Troublesome Creek	12	
Deep Creek Resources	12	
L&B Oil and Gas, LLC	7	
Universal Exploration	6	
Triple Sands O&G	6	
Terra Nova Exploration, LLC	6	
Magnum Drilling of Ohio	4	
Deep Hole Oil, LLC	4	
EQT	4	
Exterra Resources	4	
Brangasco, LLC	3	
Horizontal Natural Gas,	3	
LLC		
TOTAL	717	



No 2014

**Recorded Leases** 

	2015		
	Company	<u>Leases</u>	
	Gulfland Appalachian	106	
	Chesapeake	105	
7	Echelon Energy	18	
	Nytis	10	
	Lawrence County Gas	8	
	Deep Creek Resources	7	
	Abarta Oil & Gas	5	
	EQT	5	
	Cimarex	4	
	Brangas Co.	4	
	Big Star Energy	4	
	Ferguson, Joshua	4	
	APP Energy, LLC	3	
	TOTAL	283	



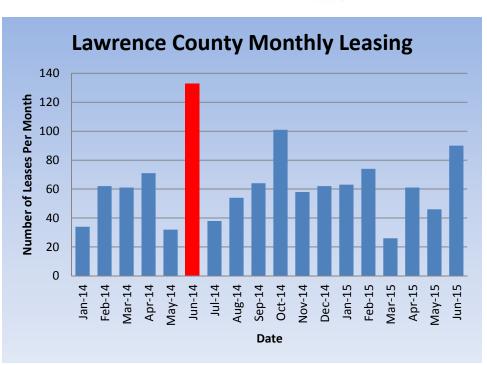


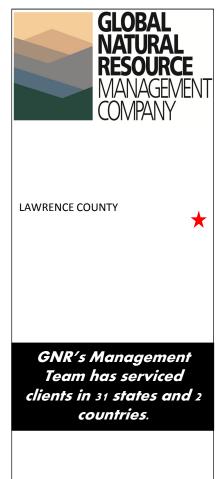
## LAWRENCE COUNTY, KY

#### TOTAL LEASES PER MONTH

	Total Number of
DATE	Leases
Jan-14	34
Feb-14	62
Mar-14	61
Apr-14	71
May-14	32
Jun-14	133
Jul-14	38
Aug-14	54
Sep-14	64
Oct-14	101
Nov-14	58
Dec-14	62
Jan-15	63
Feb-15	74
Mar-15	26
Apr-15	61
May-15	46
Jun-15	90
TOTAL	1130









## LAWRENCE COUNTY, KY

#### **CURRENT LEASING COSTS**

- \$250-\$350 PER ACRE
- 5 YEAR TERM LEASES PLUS RENEWAL
- RENEWAL IS EQUAL TO PRIMARY BONUS <u>PLUS</u> <u>KICKER</u>
- 14% TO 3/16<sup>TH</sup> LEASES



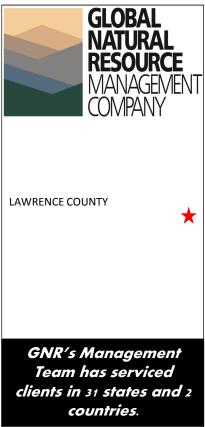
- \$25-\$50 PER ACRE
- 5 YEAR TERMS OR LESS
- NO RENEWAL
- 1/8<sup>TH</sup> LEASES

#### Issues

- SATURATED LEASE MARKET
- PRICING HAS REACHED ALL TIME HIGHS

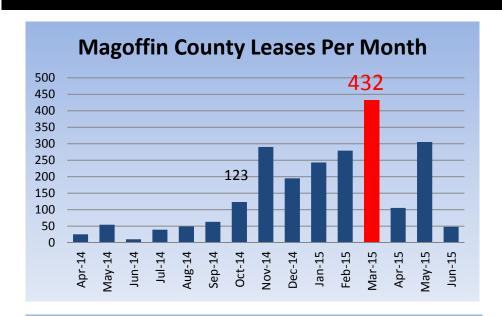


Assuming each lease is 50 acres, with 1,130 leases, at current bonus rates that represents \$19,775,000 in bonus payments

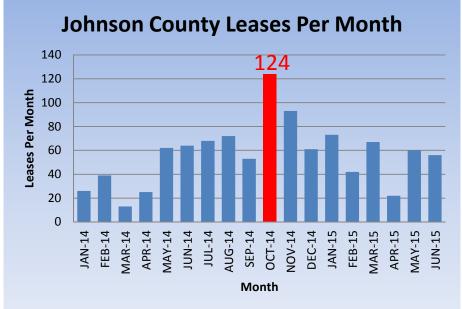


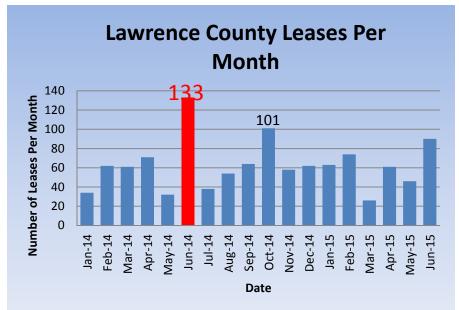


## ROGERSVILLE SUMMARY







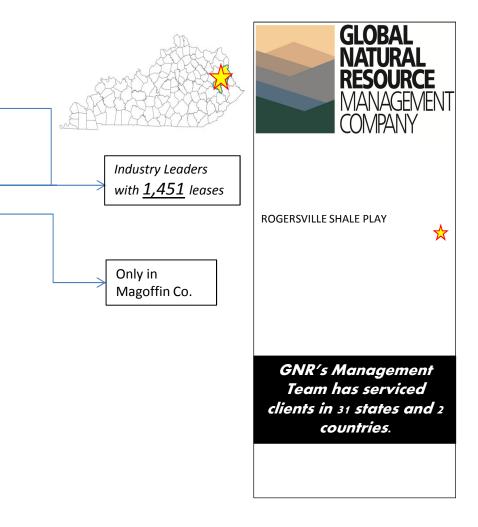




## ROGERSVILLE SUMMARY

## LAWRENCE, JOHNSON & MAGOFFIN

Company Name	Total Number of Leases
Gulfland Appalachian	1,073
Exterra Resources	466
EQT	400
Cimarex	378
G3 Royalty	350
Abarta Oil & Gas	329
Terra Nova Exploration, LLC	167
Nytis	140
Deep Creek Resources	112
Chesapeake	105
Stephen P. Bell	72
Troublesome Creek	55
Echelon Energy	53
East KY Fuels	45
Licking River Resources	42
Hay Exploration	33
Fireborn Energy, LLC	22
APP Energy, LLC	21
TOTAL	3,863



\*Leases recorded between Jan 14 – June 2015



## TRANSACTIONAL HIGHLIGHTS

#### 2015

VINLAND PURCHASES HAYDEN HARPER ENERGY

#### 2014

- NYTIS SELLS DEEP RIGHTS
- TROUBLESOME CREEK SELLS DEEP RIGHTS
- APP ENERGY SELLS DEEP RIGHTS
- HAY EXPLORATION SELLS DEEP RIGHTS





ROGERSVILLE SHALE PLAY



GNR's Management Team has serviced clients in 31 states and 2 countries.





## **Additional Presentations**

PPT 1.1: Rogersville Shale – Geological Overview

PPT 1.2: Berea – Leasing Activity

PPT 1.3: Berea – Geological Overview

Pricing available upon request.





## THANK YOU TO KOGA

### **QUESTIONS?**

For more information and a risk-free proposal, please contact:

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**PENNSYLVANIA** 

Neil M. Kok
O: + 1 724 307 3177
C: + 1 412 596 5964
nkok@gnrmc.com

1225 Gneiss Drive McDonald, PA 15057-3552 OHIO

Paul D. Vuljanic
O: + 1 513 701 0397
C: + 1 423 534 9094
pvuljanic@gnrmc.com

7697 Innovation Way, Suite 200 Mason, Ohio 45040 **KENTUCKY** 

Wesley P. Cate
O: + 1 606 679 8591
C: + 1 859 559 9512
wcate@gnrmc.com

102 East Columbia Street Somerset, KY 42502

