

Micro-CT Plug Analysis

#1 Smith Exxon Wayne County, West Virginia

December 2011

For





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EXECUTIVE SUMMARY

Cimarex Energy provided Ingrain with 11 samples from their #1 Smith Exxon well located in Wayne County, WV. These samples range in depth from 11139.00 to 12496.00 ft. Of these eleven samples, Cimarex decided to proceed with analysis on five.

The samples were photographed with white light, then scanned with an X-ray CT system to characterize the micro-scale heterogeneity at a resolution of approximately 28 microns per voxel. The CT produces a grayscale image based on the relative densities of the rock aggregates with high density materials represented by white and low density materials, including organics and pore, represented by darker shades of gray.

Since the samples were not marked with any point of reference, Ingrain photographed the samples and proceeded with Micro CT scanning.

To allow for visualization of the relative densities of the rock aggregates, 3D movies are provided in a digital subdirectory called "3D movies".

Juliana DeVito, Project Geologist



PRESENTATION OF DATA AND RESULTS

3D Grayscale CT Images

The images presented were obtained from an X-Ray CT scanner that produces a 3D volume of a vRock® Digital Reservoir Rock.

Interpretation of SEM image:

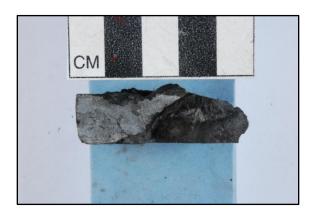
• White: High density material (e.g. iron rich)

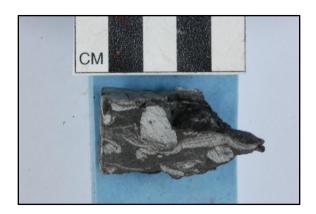
• Shades of Gray: Minerals with densities of 2-3 g/cc

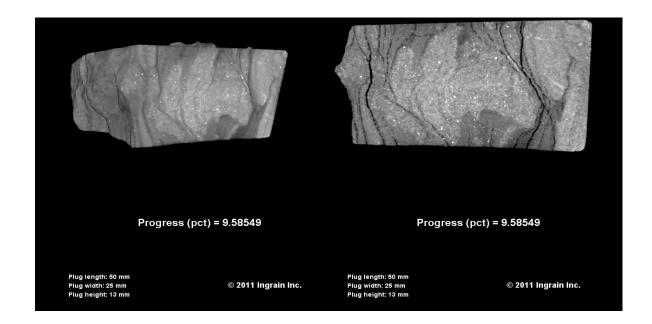
· Black: Pore space



Original Sample White Light Photos





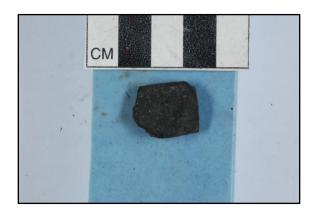


CT scan @ 29 µm per voxel See associated movie file:

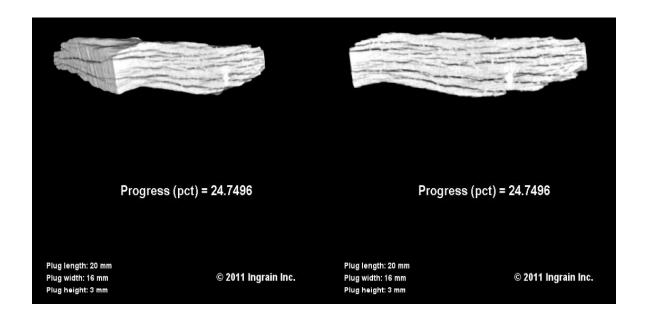
CMX-1-Smith-19-11139p00_volume.mpg



Original Sample White Light Photos





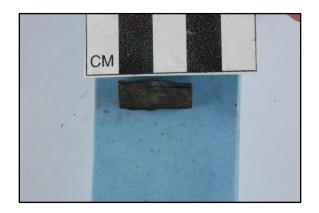


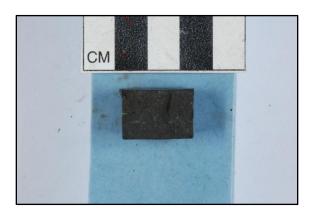
CT scan @ 28 µm per voxel See associated movie file:

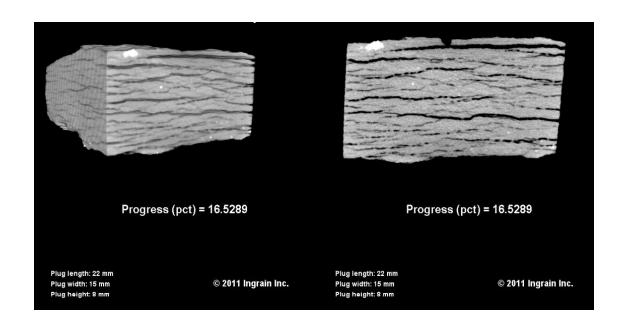
CMX-1-Smith-19A-11144p00_volume.mpg



Original Sample White Light Photos





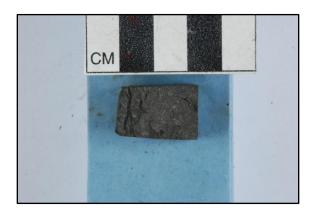


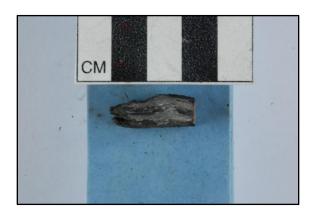
CT scan @ 28 µm per voxel See associated movie file:

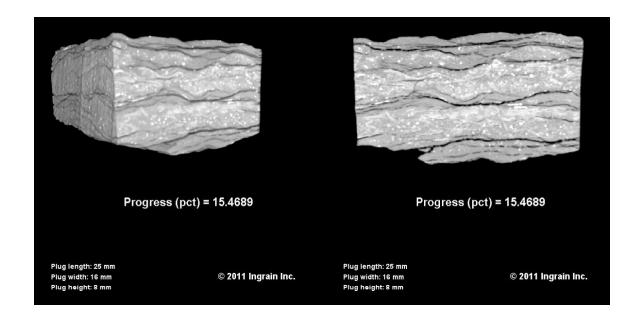
CMX-1-Smith-21-11158p30_volume.mpg



Original Sample White Light Photos





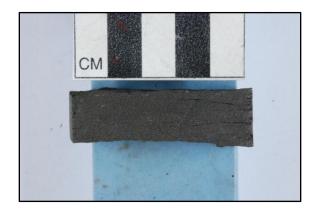


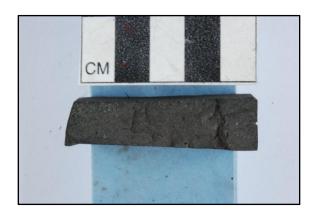
CT scan @ 28 µm per voxel See associated movie file:

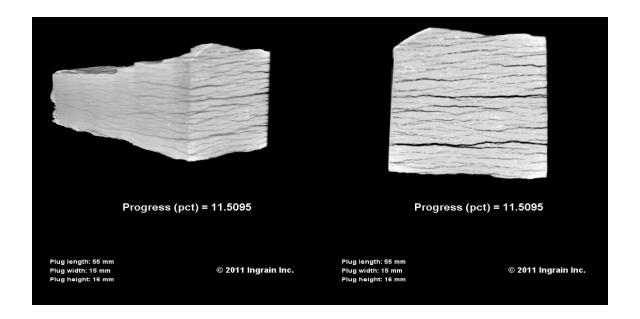
CMX-1-Smith-24-11190p50_volume.mpg



Original Sample White Light Photos







CT scan @ 28 µm per voxel See associated movie file:

CMX-1-Smith-26-11200p00_volume.mpg